Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make i States any false, fictitious or fraudulent statements or representations a				nake to any department	or agency	y of the United	
operations thereon.  Conditions of approval, if any, are attached.	10Bat of V	1					
Application approval does not warrant or certify that the applicant hol	]			lease which would en	title the ar	oplicant to conduct	
Approved by Shanahure	BRA	ne (Printed/Typed) DLEY G.   MENTAL SCIE			Date OS	-26-05	
		RONMENTAL	ANALYST		Data		
25. Signature Dura Domenico	Nar	ne (Printed/Typed) <b>D</b> E	BRA DOMENIC	i	Date 5	/11/2005	
SUPO shall be filed with the appropriate Forest Service Office.	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	authorized o	office.	on and/or plans as may		ed by the	
<ol> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System Lateral Plan)</li> </ol>	ands, the	Item 20 abo	ove).		5	· · · · · · · · · · · · · · · · · · ·	
The following, completed in accordance with the requirements of Ons  1. Well plat certified by a registered surveyor.	shore Oil and			s form: cless covered by an exis	sting bone	l on file (see	
Annual and a second of the sec		ttachments					
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5474.7' GL		mate date work wi UPON APPRO		TO BE DETERMINED			
applied for, on this lease, ft.  Topo C		3250'	20. BLM/BIA Bond	CO-1203			
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		acres in lease	17. Spacing Unit de	40			
14. Distance in miles and direction from nearest town or post office* 25.55 MILES SOUTHEAST OF OURAY, UTAH				12. County or Parisl UINTAH		13. State UT	
	01294	-109.409		SEC 26			
4. Location of Well (Report location clearly and in accordance with		uirements.*) 39.9222	Uz	11. Sec., T., R., M.,	or Blk, ar	nd Survey or Area	
	3b. Phone N	o. (include area co (435) 781-7		10. Field and Pool, NATUR	or Explor	atory	
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.				9. API Well No.	847-3	36707	
b. Type of Well: Oil Well 👿 Gas Well Other		Single Zone	Multiple Zone	8. Lease Name and			
la. Type of Work: X DRILL REE	ENTER			7. If Unit or CA Ag			
001 APPLICATION FOR PERMIT TO	O DRILI	C OR REEN	TER	6. If Indian, Allotte	e or Tribe	e Name	
DEPARTMENT OF THE BUREAU OF LAND MAN		J-01198					
UNITED STAT					Expires November 30, 2000		
Form 3160-3 (August 1999)				1	APPROV No. 1004-		

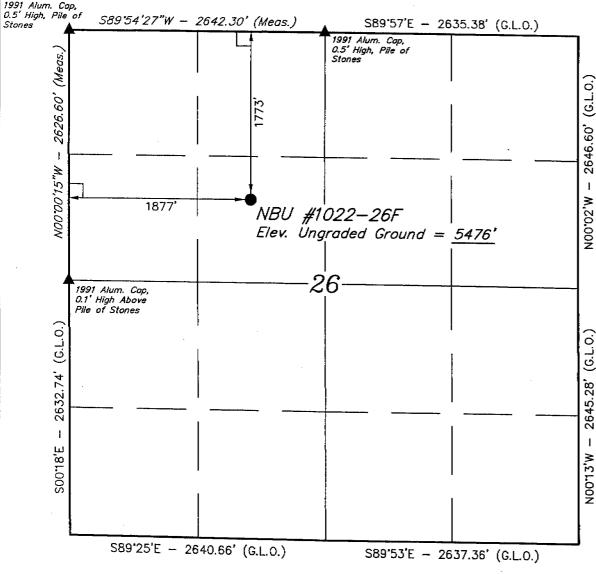
\*(Instructions on reverse)

Federal Approval of this Action is Necessary

**RECEIVED** 

MAY 1 3 2005

## T10S, R22E, S.L.B.&M.



### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39.55'19.99'' (39.922219)

LONGITUDE = 109'24'35.41" (109.409836)

(NAD 27)

LATITUDE = 39.55'20.11'' (39.922253)

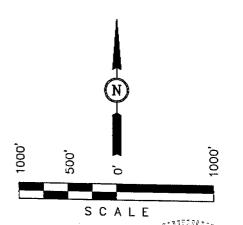
LONGITUDE =  $109^{\circ}24^{\circ}32.96^{\circ}$  (109.409156)

## WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #1022-26F, located as shown in the SE 1/4 NW 1/4 of Section 26, T10S, R22E, S.L.B.&M. Uintah County, Utah.

#### BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLE

> REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

### UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: DATE DRAWN: 2-21-05 3-3-05
M.A. C.R. K.G.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE WESTPORT OIL AND GAS COMPANY, L.P.

### LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD

= SECTION CORNERS LOCATED

### NBU 1022-26F SENW SEC 26-T10S-R28E UINTAH COUNTY, UTAH UTU-01198-B

#### ONSHORE ORDER NO. 1

#### DRILLING PROGRAM

#### 1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Uinta	0- Surface
Green River	1052'
Wasatch	3990'
Mesaverde	6247'
TD	8250'

#### 2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1052'
Gas	Wasatch	3990'
Gas	Mesaverde	6247'
Water	N/A	
Other Minerals	N/A	

#### 3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

#### 4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

#### 5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

#### 6. <u>Evaluation Program</u>:

Please refer to the attached Drilling Program.

#### 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8250' TD, approximately equals 3300 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1485 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

### 8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

### 9. Variances:

Please refer to the attached Drilling Program.

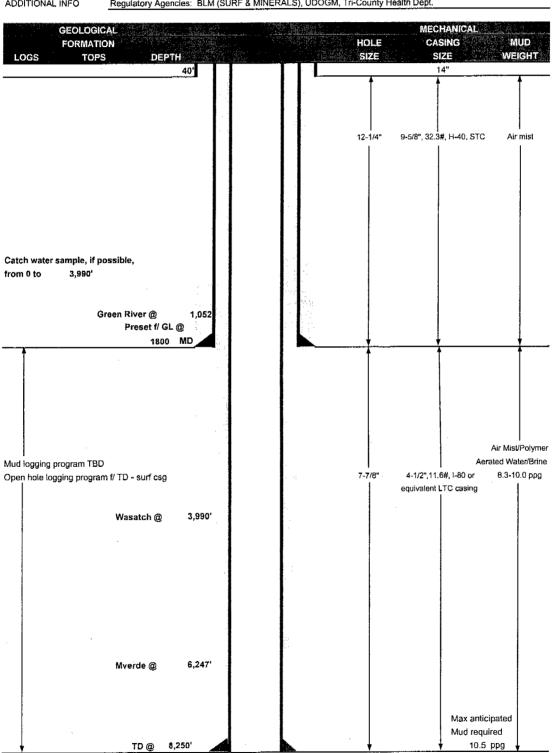
### 10. Other Information:

Please refer to the attached Drilling Program.



## Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	May 6, 20	305		
WELL NAME	NBU 1022-26F	TD	8,250	MD/TVD		
FIELD Natural Butt	es COUNTY Uintah S	TATE Utah	ELEVATION	5,475' GL	KB 5,490'	
SURFACE LOCATION	SENW SECTION 26-T10S-R22E 177	3'FNL & 1877'FWL			BHL Straight Hole	e
	Latitude: 39.922219 Longitude	109.409836				
OBJECTIVE ZONE(S)	Wasatch/Mesaverde					
ADDITIONAL INFO	Regulatory Agencies: BLM (SURF & I	MINERALS), UDOG	M, Tri-County	Health Dept.		





## Westport Oil and Gas Company, L.P.

#### DRILLING PROGRAM

#### CASING PROGRAM

								DESIGN FACTORS		DRS :
	SIZE	M 💮	TERV	AL.	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'							
								2270	1370	254000
SURFACE	9-5/8"	0	to	1800	32.30	H-40	STC	0.84*****	1.63	4.99
								7780	6350	201000
PRODUCTION	4-1/2"	0	to	8250	11.60	1-80	LTC	2.89	1.41	2.41

<sup>1)</sup> Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

(Burst Assumptions: TD =

10.5 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

MASP

2690 psi

Burst SF is low but csg is much stronger than formation at 2000', EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

#### CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele	in the second		4.	·
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele			*	<u> </u>
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	197	NOTE: If well will circulate water to su	rface, op	tion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	.35%	15.60	1.18
•		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1,18
			ye. 47			
PRODUCTION LEAD	3,490'	Premium Lite II + 3% KCl + 0.25 pps	380	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel	4.			
		+ 0.5% extender				
	erik i ya	,我 <b>有</b> 的是一个一个人,不是一个人	1.	,		
TAIL	4,760'	50/50 Poz/G + 10% salt + 2% gel	1330	60%	14.30	1.31
		+.1% R-3				

<sup>\*</sup>Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

#### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.							
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.							

#### **ADDITIONAL INFORMATION**

DRILLING SUPERINTENDENT:

DRILLING

Test casing head to 75	0 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
BOPE: 11" 3M with on	e annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
tour sheet. Function te	st rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
& lower kelly valves.	
Drop Tolco surveys eve	ery 2000'. Maximum allowable hole angle is 5 degrees.
·	
ENGINEER:	DATE:
	Brad Laney

DATE:

NBU1022-26F\_APD.xls

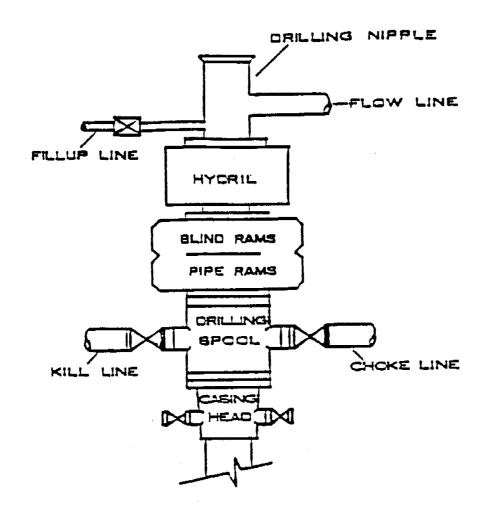
Randy Bayne

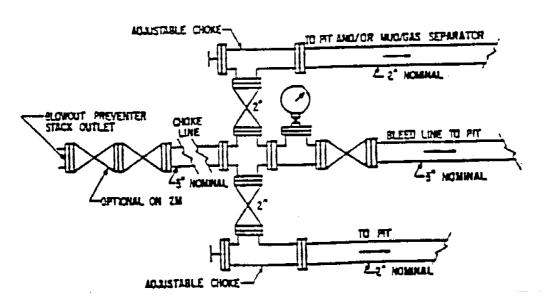
<sup>2)</sup> MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

<sup>\*</sup>Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

3,000 PSI

## EOP STACK





### NBU 1022-26F SENW SEC 26-T10S-R22E UINTAH COUNTY, UTAH UTU-01198-B

#### ONSHORE ORDER NO. 1

#### **MULTI-POINT SURFACE USE & OPERATIONS PLAN**

#### 1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

#### 2. Planned Access Roads:

The proposed access road is approximately 40' +/-. Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

#### 3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

#### 4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

#### 5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

#### 6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

#### 7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

#### NBU 1022-26F Surface Use and Operations Plan Page 3

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A double layer plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and double layer felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

#### 8. Ancillary Facilities:

None are anticipated.

#### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

#### NBU 1022-26F Surface Use and Operations Plan Page 4

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

#### 10. Plans for Reclamation of the Surface:

#### Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

#### Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

#### 11. Surface Ownership:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-1362

#### 12. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

#### **Seed Mixture:**

Scarlet Globemallow 3 lb/acre Shadscale 3 lb/acre Indian Ricegrass 3 lb/acre Needle & Thread Grass 3 lb/acre

#### 13. Lessee's or Operators's Representative & Certification:

Debra Domenici Randy Bayne
Associate Environmental Analyst Drilling Manager
Westport O&G Co. Westport O&G Co.
1368 South 1200 East 1368 South 1200 East
Vernal, UT 84078
(435) 781-7060 (435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

NI	BU	102	22-2	6F
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Page 6

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/Sheila Upchego	May 26, 2005
Sheila Upchego	Date

## WESTPORT OIL AND GAS COMPANY, L.P.

## NBU #1022-26F SECTION 26, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88: EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1022-23M TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1022-26E TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 430' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST, FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 40' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.6 MILES.

## WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-26F LOCATED IN UINTAH COUNTY, UTAH SECTION 26, T10S, R22E, S.L.B.&M.

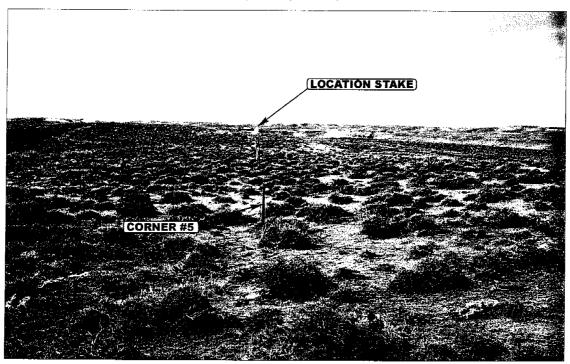


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: SOUTHWESTERLY** 

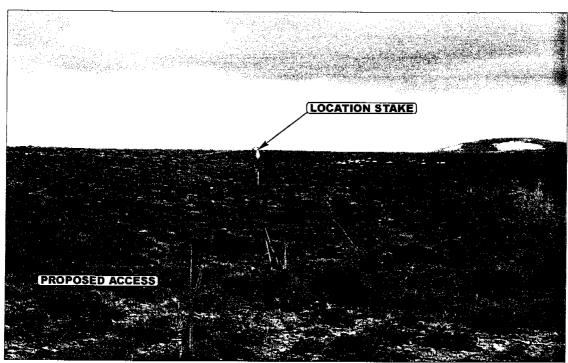


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



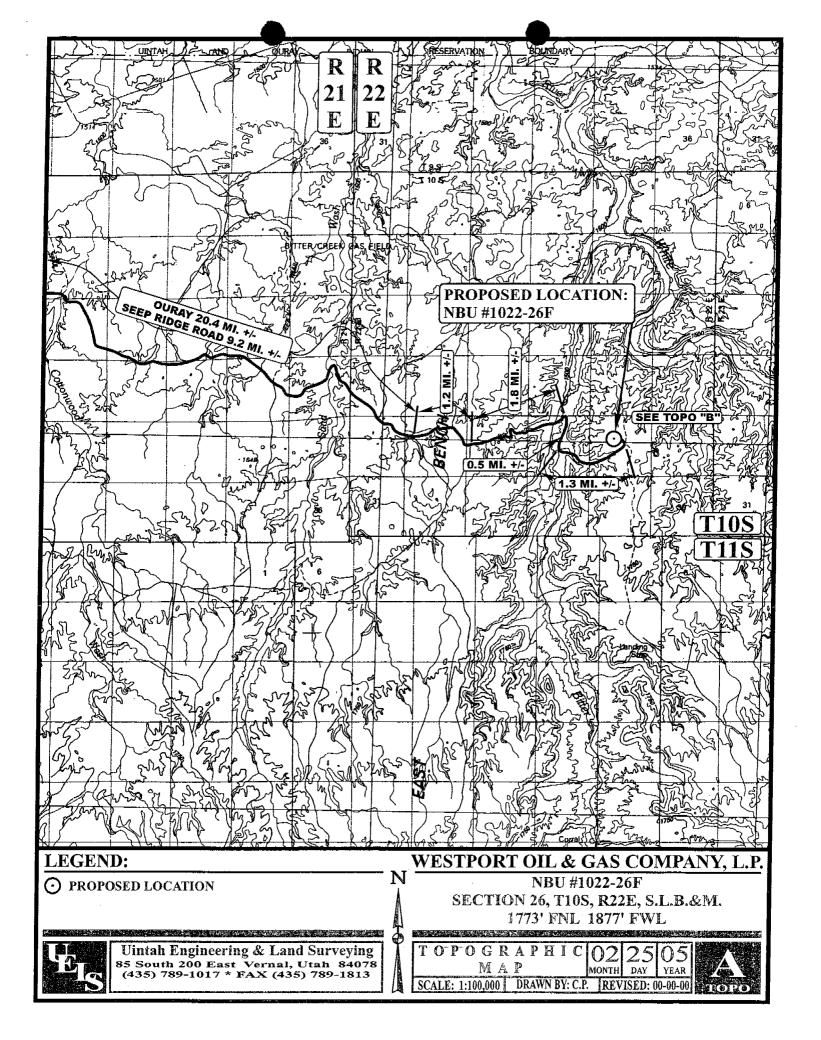
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

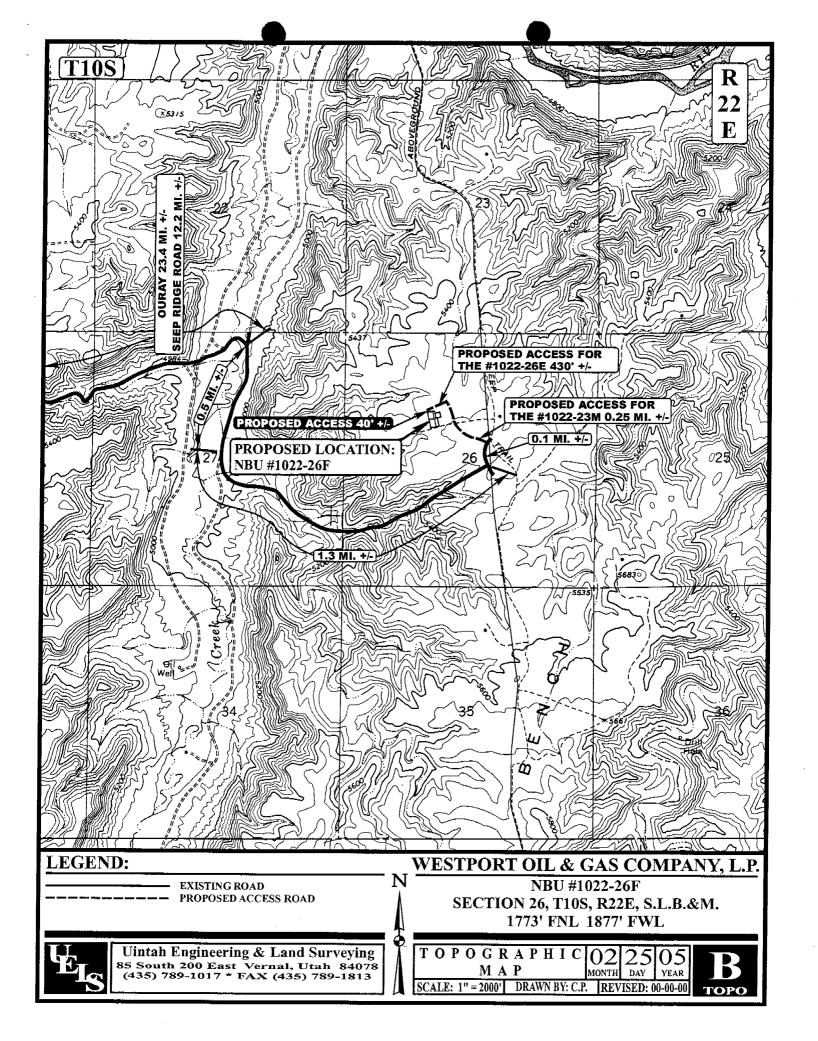
LOCATION PHOTOS

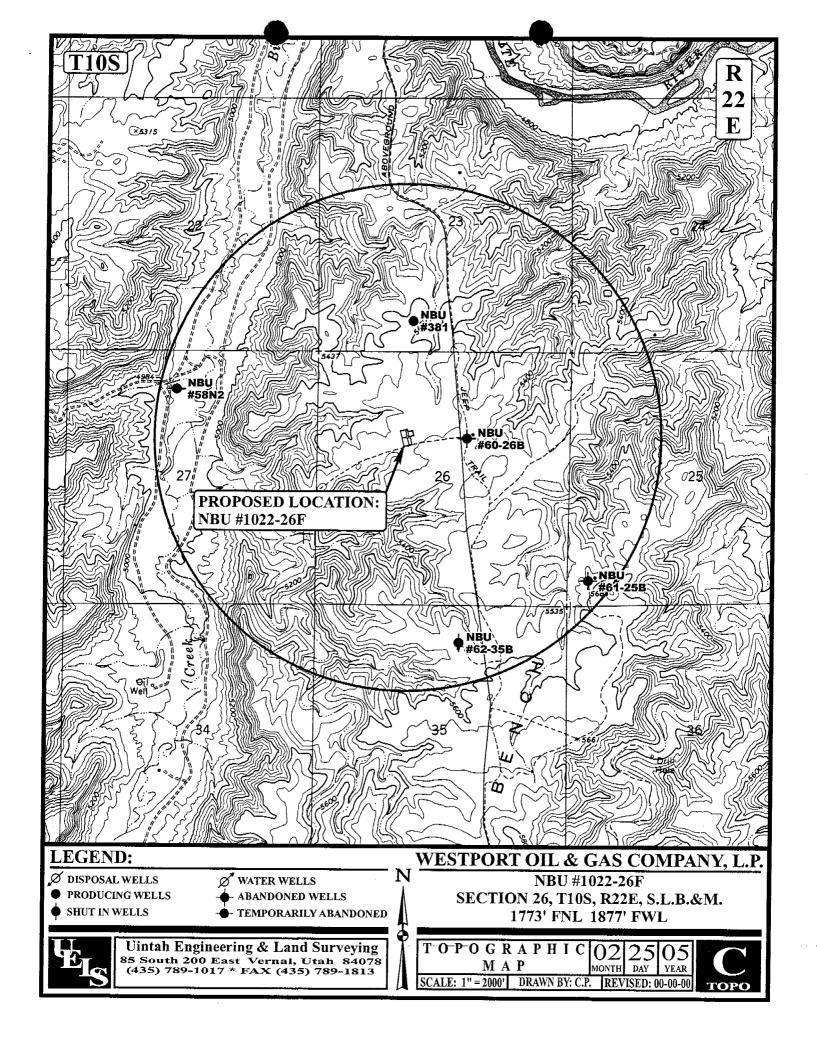
O2 25 05 MONTH DAY YEAR

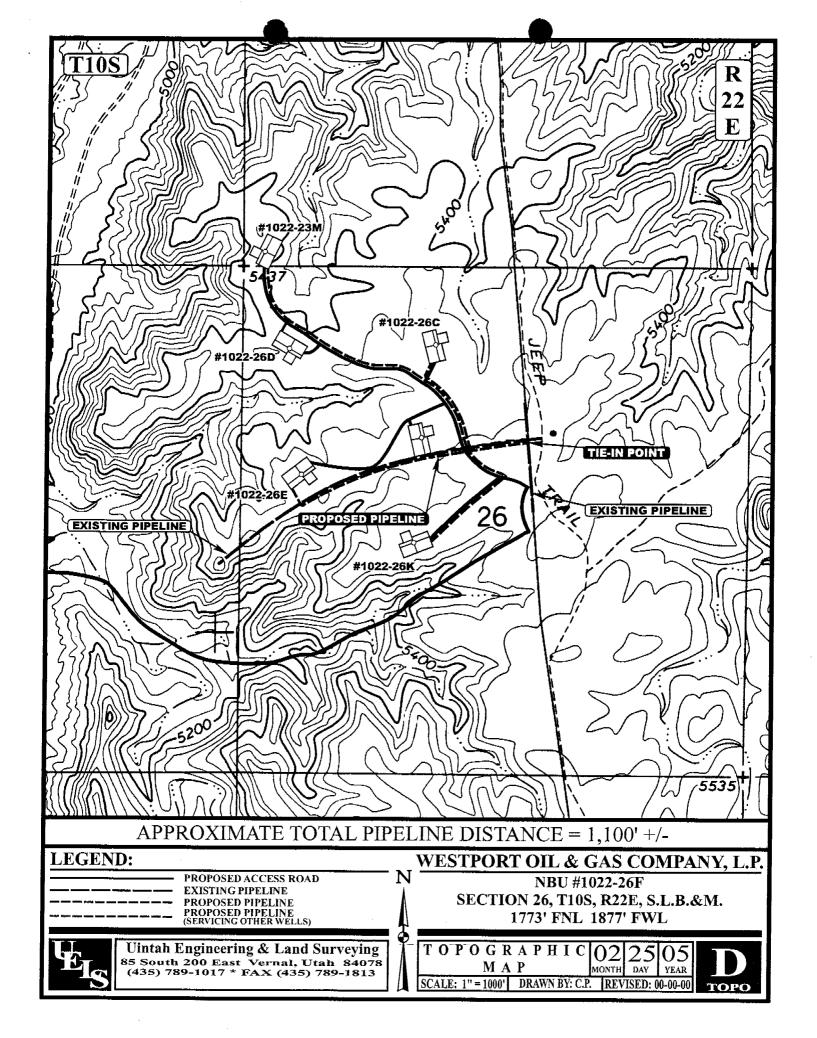
РНОТО

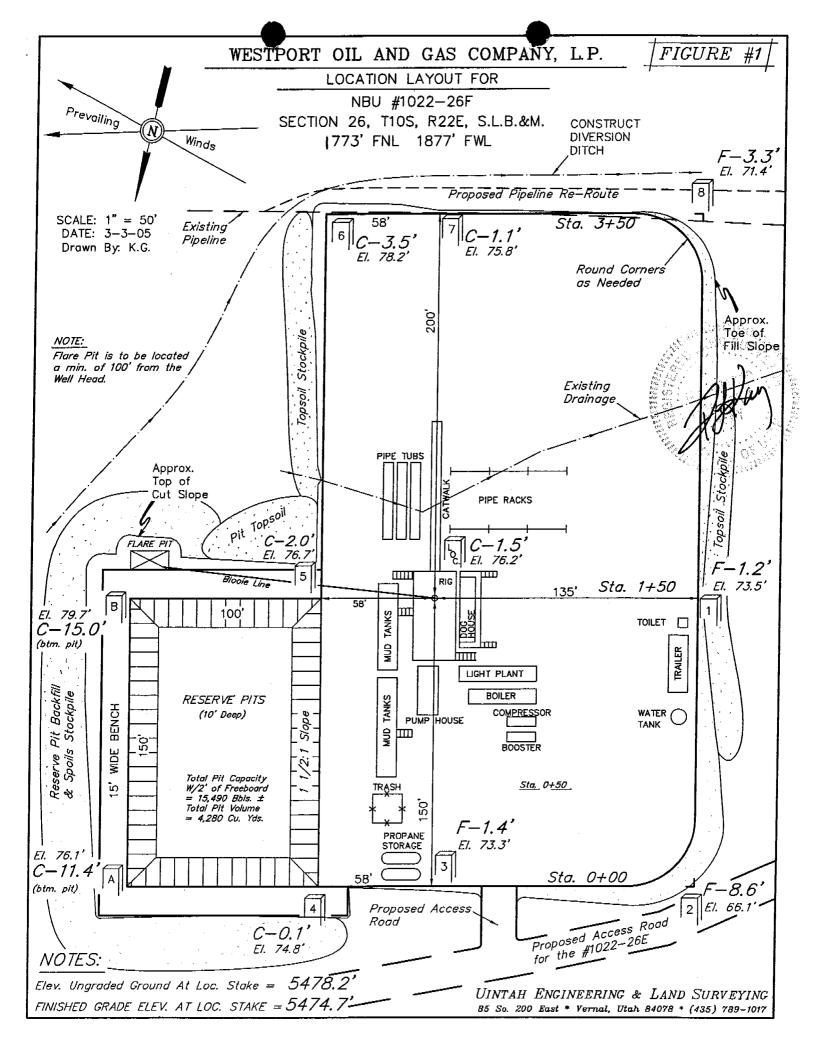
TAKEN BY: M.A. DRAWN BY: C.P. REVISED: 00-00-00

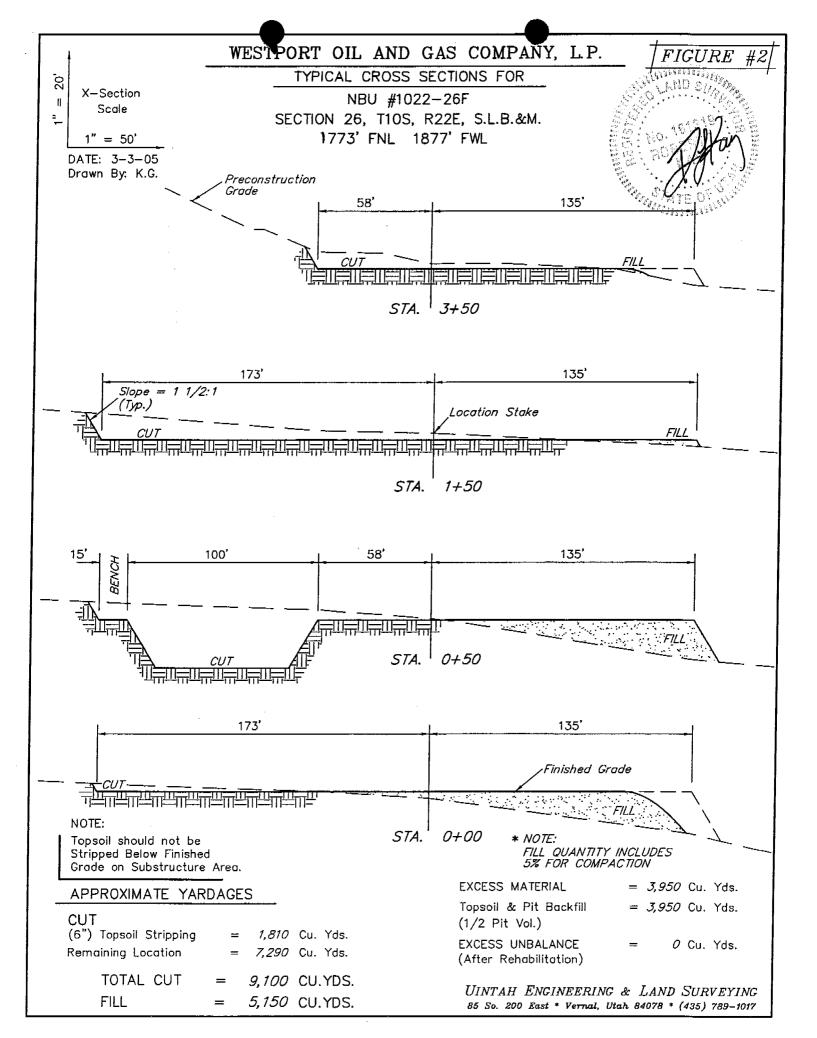






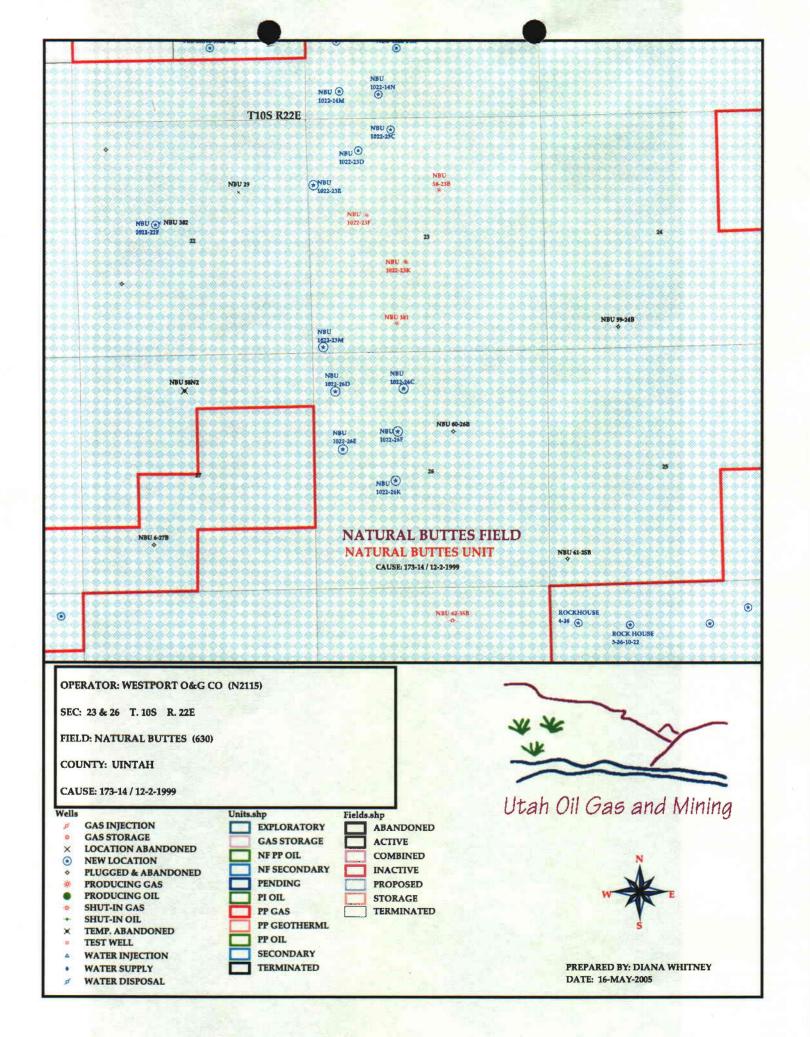






## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/13/2005	API NO. ASSIGNED: 43-047-36707			
WELL NAME: NBU 1022-26F  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: DEBRA DOMENICI	PHONE NUMBER: 43	5-781-7060		
PROPOSED LOCATION: SENW 26 100S 220E	INSPECT LOCATN	BY: / /		
SURFACE: 1773 FNL 1877 FWL BOTTOM: 1773 FNL 1877 FWL	Tech Review	Initials	Date	
UINTAH NATURAL BUTTES ( 630 )	Engineering Geology			
LEASE TYPE: 1 - Federal	Surface			
LEASE NUMBER: UTU-01198-B  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: WSMVD  COALBED METHANE WELL? NO	LATITUDE: 39.92		1	
RECEIVED AND/OR REVIEWED:  Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203 ) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496 ) RDCC Review (Y/N) (Date: )  NA Fee Surf Agreement (Y/N)	R649-3-3. E  Drilling Uni Board Cause Eff Date:	eneral com Qtr/Qtr & 920' exception  t No: 173-1 12-2-1	4 999 ncomm. Trout	
STIPULATIONS: 1- Eedin 2-Ou	O Approva O Shall			



## United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

May 17, 2005

#### Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2005 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

#### (Proposed PZ MesaVerde)

```
43-047-36704 NBU 1022-23M Sec 23 T10S R22E 0151 FSL 0227 FWL 43-047-36705 NBU 1022-23E Sec 23 T10S R22E 1479 FNL 0068 FWL 43-047-36706 NBU 1022-26K Sec 26 T10S R22E 2409 FSL 1811 FWL 43-047-36707 NBU 1022-26F Sec 26 T10S R22E 1773 FNL 1877 FWL 43-047-36708 NBU 1022-26E Sec 26 T10S R22E 2166 FNL 0634 FWL 43-047-36709 NBU 1022-26D Sec 26 T10S R22E 0852 FNL 0483 FWL 43-047-36700 NBU 1022-26C Sec 26 T10S R22E 0852 FNL 0483 FWL 43-047-36700 NBU 921-25D Sec 25 T09S R21E 0845 FNL 0851 FWL 43-047-36698 NBU 921-13P Sec 13 T09S R21E 0565 FSL 0540 FEL 43-047-36699 NBU 921-13J Sec 13 T09S R21E 0565 FSL 0540 FEL 43-047-36703 NBU 1021-21A Sec 21 T10S R21E 0841 FNL 0762 FEL 43-047-36702 NBU 1021-21H Sec 21 T10S R21E 1993 FNL 0599 FEL 43-047-36701 CW 1-18 GR Sec 18 T10S R21E 1993 FNL 0599 FEL 43-047-36701 CW 1-18 GR Sec 18 T10S R21E 1684 FSL 0755 FEL
```

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.

GARY R. HERBERT Lieutenant Governor

May 26, 2005

Westport Oil & Gas Company, LP 1368 S 1200 E Vernal, UT 84078

Re:

Natural Buttes Unit 1022-26F Well, 1773' FNL, 1877' FWL, SE NW, Sec. 26,

T. 10 South, R. 22 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36707.

Sincerely,

Gil Hunt

**Acting Associate Director** 

pab Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company, LP		
Well Name & Number	Natural Buttes Unit 1022-26F		
API Number:	43-047-36707		
Lease:	UTU-01198-B		
Location: <u>SE NW</u>	Sec. 26	T. 10 South	R. 22 East

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
- 5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
xpires November 30, 200

riai No.

BUREAU OF LAND MA	NAGEMENT		÷,	. 010-0119	70-D
APPLICATION FOR PERMIT T	6. If Indian, Allottee or Tri	be Name			
1a. Type of Work: X DRILL RE	ENTER			7. If Unit or CA Agreemen	t, Name and No.
Ta. Type of work. [A] DIGLE	ENIEK			NATURAL BUT	TESTINIT
				8. Lease Name and Well N	
b. Type of Well: Oil Well X Gas Well Other		Single Zone	Multiple Zone	NBU 1022-	26F
2. Name of Operator				9 API Well No.	7-1 -1
WESTPORT OIL & GAS COMPANY, L.P.				W304+36	<i><del>107</del></i>
3A. Address	3b. Phone No	o. (include area co	•	10. Field and Pool, or Explo	
1368 SOUTH 1200 EAST, VERNAL, UT 84078	<u> </u>	(435) 781-7	060	NATURAL BI	UTTES
4. Location of Well (Report location clearly and in accordance with	h any State req	uirements. *)		11. Sec., T., R., M., or Blk,	and Survey or Area
At surface SENW 1773' FNL 1877' FWL					
At proposed prod. Zone				SEC 26-T10S	-R22E
14. Distance in miles and direction from nearest town or post office	*			12. County or Parish	13. State
25.55 MILES SOUTHEAST OF OURAY, UTAH				UINTAH	UT
15. Distance from proposed* location to nearest	16. No. of A	cres in lease	17. Spacing Unit de	dicated to this well	
property or lease line, ft. (Also to nearest drig, unit line, if any)					
•	1 2	2040		40	
18. Distance from proposed location* to nearest well, drilling, completed, Refer to	19. Proposed	i Depth	20. BLM/BIA Bond	No. on file	,
applied for, on this lease, ft.  Topo C	8	3250'		CO-1203	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approxi	mate date work wi	ll start*	23. Estimated duration	
5474.7' GL		UPON APPRO	OVAL	TO BE DETER	MINED
	24. A	ttachments			
The following, completed in accordance with the requirements of Or	ishore Oil and	Gas Order No. 1, s	shall be attached to thi	s form:	
Well plat certified by a registered surveyor.     A. Bond to cover the operations unless covered.			less covered by an existing bo	nd on file (see	
2. A Drilling Plan. Item 20 above).			ove).		
3. A Surface Use Plan (if the location is on National Forest System Lands, the 5. Operator certification.					
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other	site specific information	on and/or plans as may be requ	ired by the

25. Signature Name (Printed/Typed)

DEBRA DOMENICI 5/11/2005

Title ASSOCIATE ENVIRONMENTAL ANALYST

Name (Printed/Typed)

Date | Date

authorized office.

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Assistant Field Managel

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED NOV 2 2 2005



## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** VERNAL FIELD OFFICE

170 South 500 East **VERNAL, UT 84078**  (435) 781-4400



## CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Westport Oil & Gas Co

Well No: NBU 1022-26F Location: SENW Sec 26, T10S, R22E

Lease No: UTU-01198B

Petroleum Engineer: Matt Baker Petroleum Engineer: Michael Lee

Supervisory Petroleum Technician:

Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470 Office: 435-781-4432 Cell: 435-828-7875

Cell: 435-828-3913 Office: 435-781-4502

### A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

#### Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

#### DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- 1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- 2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- 3. Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- 4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

- 5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- 6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be

suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR '3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration

reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- 11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- 12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (1/41/4, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
- 13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production.

A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

## SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- Paint all facilities Fuller O'Brian color Carlsbad Canyon (2.5Y 6/2). Any paint brand may be used provided the colors match.
- The authorized officer may prohibit surface disturbing activities during wet and muddy periods to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The seed mix for this location shall be:

Indian Ricegrass	Achnatherum hymenoides	31bs. /acre
Needle and Threadgrass	Stipa comata	3lbs. /acre
Scarlet globemallow	Sphaeralcea coccinea	3lbs. /acre
Shadscale	Atriplex confertifolia	3lbs. /acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Form 3 160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT

5	Lease	Senal	No.

UTU-01198-B 6. If Indian, Allottee or Tribe Name

FORM APPROVED

OMB No. 1004-0135

Expires Jnovember 30, 2000

SUNDKY	NOTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or reenter a	n
abandoned well.	Use Form 3160-3 (APD) for such proposals	5.

SUBMIT IN TRIPLICATE – Other instru	7. If Unit or CA/Agreement, Name and/or No.  NATURAL BUTTES	
1. Type of Well		1
Oil Well X Gas Well Other		8. Well Name and No.
2. Name of Operator		NBU 1022-26F
WESTPORT OIL & GAS COMPANY, L.P.		9. API Well No.
3a. Address	3b. Phone No. (include area code)	<b>43-047-36707</b>
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078	435-781-7060	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	on)	NATURAL BUTTES
SENW SEC 26-T10S-R22E		11. County or Parish, State
1773' FNL 1877' FWL		UINTAH, UTAH

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	<ul><li>Temporarily Abandon</li><li>Water Disposal</li></ul>	INTERIM SURFACE RECLAMATION PLAN
13. Describe Proposed or Completed Ope	erations (clearly state all pertine	nt details, including estimated	starting date of any proposed work	and approximate duration thereof

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WHEN THE PIT IS BACKFILLED, WITHIN 180 DAYS OF WELL COMPLETION, OPERATOR SHALL SPREAD THE TOPSOIL PILE ON THE LOCATION UP TO THE RIG ANCHOR POINTS. THE LOCATION WILL BE RESHAPED TO THE ORIGINAL CONTOUR TO THE EXTENT POSSIBLE. OPERATOR WILL RESEED THE AREA USING THE BLM RECOMMENDED SEED MIXTURE AND RECLAMATION METHODS.



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Title	e
DEBRA DOMENICI	ASSOCIATE ENVIRONMENTAL ANALYST
Signature Date	November 21, 2005
THIS SPACE FOR F	EDERAL OR STATE USE
Approved by	Title Accepted by the Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Utah Division of Federal Approval Of Thic Oil, Gas and Mining Action Is Necessary
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly a false, fictitious or fraudulent statements or representations as to any matter v	nd willfully to make to any department or agency of the United States any within its jurisdiction

(Instructions on reverse)

Form 3160-5 (August 1999)

## UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT LUEIVE APR 1 7 2008

<b>L</b>	OMB No. 1004-0135 Expires Jnovember 30, 2000
5.	Lease Serial No.

6. If Indian, Allottee or Tribe Name

UTU-01198-B

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

abandoned well.	Use Form 3160-3 (APD)	for such proposals.	
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.  NATURAL BUTTES UNIT
1. Type of Well Oil Well X Gas Well 2. Name of Operator  KERR-MCGEE OIL & GAS O	Other		8. Well Name and No.  NBU 1022-26F  9. API Well No.
3a. Address 1368 SOUTH 1200 EAST, V 4. Location of Well (Footage, Sec.,	ERNAL, UTAH 84078		4304736707  10. Field and Pool, or Exploratory Area  NATURAL BUTTES
1773' FNL 1877' FWL SENW, SEC 26-T10S-R22E		·•	11. County or Parish, State UINTAH, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE	
TYPE OF SUBMISSION		TYPE OF ACTI	ON
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclam New Construction Recom Plug and Abandon Tempo	- ABB EVERNOION

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS & MINING ON MAY 26, 2004

> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	DECLUATORY OF EDIC
RAMEY HOOPES		REGULATORY CLERK
Ramen Morraes	Date	April 12, 2006
THIS SPACE	E FOR FEDERAL OR STA	TE USE
Approved by	Title	Date HAY - 2 3006
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sul which would entitle the applicant to conduct operations thereon.	bject lease	
Title 18 11 S.C. Section 1001, make it a crime for any person known	owingly and willfully to mak	e to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to an	y matter within its jurisdiction	Λ.



## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

## X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective	1/6/2006									
FROM: (Old Operator):	TO: ( New Operator):									
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP									
1368 South 1200 East		1368 S	outh 1200	·						
Vernal, UT 84078		Vernal, UT 84078								
Phone: 1-(435) 781-7024		Phone: 1-(435) 781-7024								
CA No.		Unit: NATURAL BUTTES UNIT			UNIT					
WELL NAME SEC T	WN RNG	API NO	ENTITY	LEASE	WELL	WELL				
	٠.		NO	TYPE	TYPE	STATUS				
OPERATOR CHANGES DOCUMENTATION	N									
Enter date after each listed item is completed										
1. (R649-8-10) Sundry or legal documentation was received from the <b>FORMER</b> operator on: 5/10/2006										
2. (R649-8-10) Sundry or legal documentation was received	ed from the	NEW operator	on:	5/10/2006	5					
3. The new company was checked on the <b>Department of</b>	Commerce	, Division of C	orporation	s Database	on:	3/7/2006				
4a. Is the new operator registered in the State of Utah:		Business Numl	-	1355743-01						
4b. If <b>NO</b> , the operator was contacted contacted on:		,			_					
5a. (R649-9-2)Waste Management Plan has been received o	n:	IN PLACE								
5b. Inspections of LA PA state/fee well sites complete on:		n/a	3 LA wells	s & all PA v	vells tran	sferred				
5c. Reports current for Production/Disposition & Sundries	o <b>n</b> :	ok	•							
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,										
or operator change for all wells listed on Federal or Ind-	ian leases o	n:	BLM	3/27/2006	BIA	not yet				
7. Federal and Indian Units:										
The BLM or BIA has approved the successor of unit of	operator for	wells listed on		3/27/2006						
8. Federal and Indian Communization Agree	ments ("	CA"):								
The BLM or BIA has approved the operator for all we				n/a		,				
9. Underground Injection Control ("UIC")		vision has appro		-	sfer of A	uthority to				
Inject, for the enhanced/secondary recovery unit/project	et for the wa	ter disposal we	ll(s) listed o	n:						
DATA ENTRY:										
1. Changes entered in the Oil and Gas Database on:		5/15/2006	_							
2. Changes have been entered on the Monthly Operator	Change Sp			5/15/2006	_					
3. Bond information entered in RBDMS on:		5/15/2006	-							
<ul><li>4. Fee/State wells attached to bond in RBDMS on:</li><li>5. Injection Projects to new operator in RBDMS on:</li></ul>		5/16/2006	-							
<ul><li>5. Injection Projects to new operator in RBDMS on:</li><li>6. Receipt of Acceptance of Drilling Procedures for APD/</li></ul>	New on:		n/a	Name Char	nge Only					
BOND VERIFICATION:	TYCW OII.		11/4	TVallic Cha	ige Omy					
Federal well(s) covered by Bond Number:		CO1203								
<ol> <li>Indian well(s) covered by Bond Number:</li> </ol>		RLB0005239	-							
3. (R649-3-1) The <b>NEW</b> operator of any fee well(s) listed	covered by		-	RLB000523	6					
a. The <b>FORMER</b> operator has requested a release of liability	•		n/a	rider adde						
The Division sent response by letter on:	ny nom me	ii bond on.	II/a	_iluei auue	u KWG					
LEASE INTEREST OWNER NOTIFICATION	N:		-							
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been contacted and informed by a letter from the Division										
of their responsibility to notify all interest owners of this change on:  5/16/2006										
COMMENTS:										

4 Form 3 160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

Form 3 160-5 (August 1999)	DEP	UNITED STATES ARTMENT OF THE IN	FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000					
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.			
				MULTIPLE LEASES				
Do not use this form for proposals to drill or reenter an					6. If Indian, Allottee or Tribe Name			
	abandoned well.	Use Form 3160-3 (APD	) for such proposal	ls.				
sı	JBMIT IN TRIPL	ICATE – Other instru	ıctions on revers	e side	7. If Unit or CA/Agreemen	nt, Name and/or No.		
I. Type of W		Other		· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.			
2 Name of Orange					MUTIPLE WELLS			
KERR-McG	GEE OIL & GAS (	ONSHORE LP			9. API Well No.			
3a. Address			3b. Phone No. (include	de area code)	2. 14. WON 140.			
1368 SOUT	1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024				10. Field and Pool, or Exploratory Area			
		T., R., M., or Survey Descripti			A series and a son, or explanatory river			
					11. County or Parish, State			
SEE ATTACHED					UINTAH COUNTY, UTAH			
	12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE RE	PORT OR OTHER DAT	ΓΛ		
TYPE OF	SUBMISSION			PE OF ACTION	or only or other ba			
Notice of	Intent	Acidize	Deepen		Start/Resume) Water S	nior		
		Alter Casing	Fracture Treat	Reclamation		Shut-Off tegrity		
Subseque	nt Report	Casing Repair	New Construction	Recomplete	Other	CHANGE OF		
Final Aba	ndonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo		ATOR		
Attach the Be following cor testing has be	ond under which the wor npletion of the involved	rations (clearly state all pertinent ally or recomplete horizontally, gi rk will be performed or provide operations. If the operation resu bandonment Notices shall be file hal inspection.	ive subsurface locations and the Bond No. on file with lts in a multiple completion	I measured and true BLM/BIA. Require	vertical depths of all pertinent d subsequent reports shall be f	markers and zones. iled within 30 days		
KERR-McG	ROF THE ATTAC BEE OIL & GAS C BASE(S) FOR THI ED BY STATE O BLM B	T KERR-McGEE OIL & CHED WELL LOCATIO DNSHORE LP, IS RESI E OPERATIONS CON OF UTAH NATIONWIDE ONO = CO/203	DNS. EFFECTIVE PONSIBLE UNDEF DUCTED UPON LE BOND NO. RLBO AF	JANUARY 6, ; R TERMS AND EASE LANDS	2006. D CONDITIONS . BOND COVERAGE	RECEIVED  MAY 1 0 2006  IV. OF OIL, GAS & MINING		
				black of the	Tussell as and Mining			
	ertify that the foregoing nted/Typed)	g is true and correct	Title Earl	ene Russell. E	ingineering Technicia	n		
<b>FXANDY</b>	BAYNE		DRILLING MAN					
Signature	(0,0		Date					
- USUM	cy & sugre	THIS SPACE	May 9, 2006 FOR FEDERAL OR S	TATE LISE				
Approved by			Title	TALE VOE	Date			
Ondisi o								
certify that the ap which would entit	plicant holds legal or equit le the applicant to conduct		ject lease			-		
Title 18 U.S.C false, fictitious	C. Section 1001, make or fraudulent statemer	it a crime for any person kno nts or representations as to any	wingly and willfully to r matter within its jurisdic	nake to any depart ction.	tment or agency of the Unit	ed States any		

(Instructions on reverse)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

## MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

	Use Form 3160-3 (APD)			6. If Indian, Allottee or Tribe	Varne
SUBMIT IN TRIPL	ICATE – Other instru	ctions on rev	erse side	7. If Unit or CA/Agreement, N	ame and/or No.
I. Type of Well					
Oil Well X Gas Well	Other .			8. Well Name and No.	
2. Name of Operator				MUTIPLE WELLS	
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.	
3a. Address		3b. Phone No.	include area code)		
1368 SOUTH 1200 EAST V		(435) 781-70	24	10. Field and Pool, or Explorato	ry Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)			
055 47740450				11. County or Parish, State	
SEE ATTACHED				UINTAH COUNTY, UTA	н
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	ION	
Notice of Intent	Acidize	Deepen	Produc	tion (Start/Resume)	Off
_	Alter Casing	Fracture Trea	_	· · · · · · · · · · · · · · · · · · ·	
X Subsequent Report	Casing Repair	New Construe		plete 👿 Other CHA	•
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba	= '	rarily Abandon OPERATO	R
13. Describe Proposed or Completed Oper	· – ·	Plug Back		Disposal	
ronowing completion of the myoryed	perations. If the operation result bandonment Notices shall be filed at inspection.  DO6, WESTPORT OIL & THE ATTACHED WELL	is in a multiple com I only after all requ GGAS COMPA LOCATIONS	pletion or recompleti rements, including r ANY L.P., HAS TO KERR-Mc	GEE OIL & GAS	1 L. CI_1
	APPR	OVED 3	5/6/06	RECEIV	√ED
	$\mathcal{L}a$	rlove Ri	issell		
	Division	of Oil, Gas an	d Mining	MAY 1 0	2006
	Dariene F	cussell, Engine	ering Technic	lan DIV OF OU OAS	0. ******
14. I hereby certify that the foregoing	s is true and correct			DIV OF OIL GAS	* MINING
Name (Printed/Typed)		Title			
BRAD LANEY Signature	<del></del>		ING SPECIAL	IST	
orginature .		Date May 9, 2006	3		-
	THIS SPACE	FOR FEDERAL			
Approved by		Title		Date	
Olack January				5-9-06	
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	able title to those rights in the subje	arrant or Office			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and willfull matter within its ju	y to make to any durisdiction.	lepartment or agency of the United S	lates any



## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

TOLOFOL, CAO 2 LINE D

# DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**UNITED STATES** 

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

98-B

6. If Indian, Allottee or Tribe Name

		_	
lυ	- I	$\sim$	4 4
		-11	

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

SOBIMIT IN THIS EIGHTE - Other manachona on reverse side			NATURAL BUTTES UNIT		
I. Type of Well					
Oil Well X Gas Well	Other				8. Well Name and No.
2. Name of Operator					NBU 1022-26F
KERR-MCGEE OIL & GAS (	<del></del>				9. API Well No.
3a. Address			one No. (includ	le area code)	4304736707
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078 (435)781-7003				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				NATURAL BUTTES  11. County or Parish, State	
1773' FNL 1877' FWL SENW, SEC 26-T10S-R22E					11. County of Farish, State
SENW, SEC 20-1103-R22L				UINTAH, UTAH	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICAT	E NATURE	OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION			TY	PE OF ACTION	٧
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	] New	oen ture Treat Construction and Abandon	Reclamation Recomplet Temporari	le Other APD EXTENSION DOGM
Final Abandonment Notice	Convert to Injection	Plug	Back	Water Disp	posal
following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	operations. If the operation results andonment Notices shall be filed of all inspection.  IS AUTHORIZATION FOR DRILLING OPERATION	in a muonly afte	Itiple completion all requirement one YEAY BE COM	n or recompletion nts, including recla NR EXTENSI PLETED. TH	ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has ON FOR THE SUBJECT WELL HE ORIGINAL APD WAS
			~4		RECEIVED
	Approved by Utah Divisio Oil, Gas and N	/ the in of dinin	Q .		• • • • • • • • • • • • • • • • • • • •
Date: 05-05-09 DIV. OF OIL, GAS & MINING  By:					
14. I hereby certify that the foregoing Name (Printed/Typed)  RAMEY I	g is true and correct HOOPES	Ditle		REGU	LATORY CLERK
Parmus Scr	DES	Date		Α	pril 12, 2006
100 / / / / / / / / / / / / / / / / / /	THIS SPACE I	FOR FI	DERAL OR	STATE USE	
Approved by			Title	COPY	Date SENT TO OPERATOR
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the subjet operations thereon.	ct lease	Office	CCIO Inilia	E
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person knownts or representations as to any r	ingly a	nd willfully to vithin its jurisd	make to any de iction.	partment or agency of the United States any



#### Application for Permit to Drill Request for Permit Extension Validation

Validation (this form should accompany the Sundry Notice requesting permit extension)

API: Well Name:	4304736707 NBU 1022-26F					
	SENW, SEC 26-T10	)S-R22E				
Company Per Date Original	mit Issued to: Permit Issued:	KERR MCGEE OIL AND 5/26/2000 5	GAS ONSHORE LP			
above, hereby	verifies that the	n legal rights to drill on information as submitte mains valid and does r	ed in the previously	у		
Following is a verified.	checklist of some	e items related to the a	pplication, which s	hould be		
	rivate land, has t en updated? Yes	he ownership changed □No☑	, if so, has the sur	face		
Have any wells the spacing or	s been drilled in t siting requireme	the vicinity of the propo nts for this location? Yo	osed well which wo es⊟No⊠	ould affect		
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□ No ☑						
Have there be	en any changes could affect the p	to the access route incoroposed location? Yes	luding ownership, s□ No ☑	or right-		
Has the appro-	ved source of wa	ater for drilling changed	l? Yes□No☑			
Have there be- which will requ evaluation? Ye	ire a change in p	changes to the surface plans from what was di	location or access scussed at the ons	s route site		
		covers this proposed w	rell? Yes☑No□			
Signature	y floop	<u> </u>	4/12/2006 Date			
Title: REGULA	ATORY CLERK			RECEIVED		
Representing:	KERR MCGEE O	OIL AND GAS ONSHORE I		DIV. OF OIL, GAS & MINING		
				DIV. OF OIL, GAS S		

# DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company:	KERR-McGEE OI	L & GAS COMPANY LP
Well Name:	NBU 1022-26F	
Api No: 43-047-3	<b>36707</b> Lease Type:	FEDERAL
Section 26 Towns	hip 10S Range 22E	County UINTAH
Drilling Contractor	PETE MARTIN'S	RIG #BUCKET
SPUDDED:		
Date	08/19/06	
Time	1:30 PM	
How	DRY	
Drilling will Comm	ence:	
Reported by	LOU WELDON	
Telephone #	(435) 828-7035	
Date 08/22/06	Signed CHD	

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

Operator: KERR McGEE OIL & GAS ONSHORE LP Address: 1368 SOUTH 1200 EAST  city VERNAL  state UT zip 84078 Phone Number: (435) 781-70  Well 1  API Number Well Name QQ Sec Twp Rng Courrent 24304736707 NBU 1022-28F SENW 26 10S 22E UINT.  Action Code Current Entity New Entity Number Effective Date  B 99999 2900 8/19/2006 8/24/00  Comments: MIRU PETE MARTIN BUCKET RIG NSTN NS SPUD WELL LOCATION ON 08/19/2006 AT 1330 HRS.  Well 2  API Number Well Name QQ Sec Twp Rng Count Number Effective Date  Comments: Now Entity Spud Date Entity Assignment Selective Date  Action Code Current Entity New Entity Spud Date Entity Assignment Selective Date  Action Code Current Entity New Entity Number Spud Date Entity Assignment Selective Date  Action Code Current Entity New Entity Number Spud Date Entity Assignment Selective Date  Action Code Current Entity New Entity Number Spud Date Entity Assignment Selective Date  Action Code Current Entity New Entity Number Spud Date Entity Assignment Selective Date  Action Code Current Entity New Entity Number Spud Date Entity Assignment Selective Date  Action Code Current Entity New Entity Number Spud Date Entity Assignment Selective Date  Action Code Current Entity New Entity Number Spud Date Entity Assignment Selective Date  Action Code Current Entity New Entity Number Spud Date Entity Assignment Selective Date  Action Code Current Entity New Entity Number Spud Date Entity Assignment Selective Date  Action Code Current Entity Number Number Selective Date  Action Code Current Entity Number Selective Date  Action	Comments:   KERR McGEE Oil & GAS ONSHORE LP   Operator Account Number:   N 2995				ENTITY ACTIO	N FOR	VI			<del> </del>
Address: 1368 SOUTH 1200 EAST  city VERNAL state UT zip 84078 Phone Number: (435) 781-70  Well 1  API Number Well Name QQ Sec Twp Rng Cour 4304736707 NBU 1022-26F SENW 26 108 22E UINT.  Action Code Current Entity New Entity Number Effective Da  B 99999 2900 8/19/2006 8/24/00  Comments: MIRU PETE MARTIN BUCKET RIG. 105 777 V SPUD WELL LOCATION ON 08/19/2006 AT 1330 MRS.  Well 2  API Number Well Name QQ Sec Twp Rng Count  Action Code Current Entity New Entity Number Spud Date Entity Assignments:  Well 2  API Number Well Name QQ Sec Twp Rng Count  Number Rng Count	Address: 1388 SOUTH 1200 EAST  City VERNAL  State UT  Zio 84078  Phone Number: (435) 781-702  Well 1  API Number Well Name QQ Sec Twp Rng County  Action Code Current Entity Number Number  B 9999 2900 8/19/2006 8/24/00  Comments: MRU PETE MARTIN BUCKET RIG. WSTOV SPUD WELL LOCATION ON 08/19/2006 AT 1330 HRS.  Well 2  API Number Well Name QQ Sec Twp Rng County  Action Code Current Entity New Entity Spud Date Entity Assignments: Well Name QQ Sec Twp Rng County  Action Code Current Entity New Entity Spud Date Entity Assignments: Well Name QQ Sec Twp Rng County  Action Code Current Entity New Entity Spud Date Entity Assignments: Well Same QQ Sec Twp Rng County  Action Code Current Entity New Entity Spud Date Entity Assignments: Well Same QQ Sec Twp Rng County  Action Code Current Entity New Entity Spud Date Entity Assignments: Well Same Spud Date Entity Assignments: Sp		VEDE	MAGES OF A ACC						
State UT   Sip 84078   Phone Number: (435) 781-70	State UT   Sign 84078   Phone Number: (435) 781-702	-			ONSHORE LP	O <sub>I</sub>	perator A	ccount M	lumber:	N 2995
State   UT   Zip   84078   Phone Number:   (435) 781-76	State UT   Zio 84078   Phone Number: (435) 781-702	Address:								
Well 1  API Number Well Name QQ Sec Twp Rng Cour 4304736707 NBU 1022-26F SENW 26 10S 22E UINT. Action Code Current Entity Number Number Spud Date Entity Assignments:  B 9999 2900 8/19/2006 8/24/00  Comments: MIRU PETE MARTIN BUCKET RIG. 10570 V SPUD WELL LOCATION ON 08/19/2006 AT 1330 HRS.  Well 2  API Number Well Name QQ Sec Twp Rng Count Number Number Number Effective Date Comments:  Well 2  ACTION Code Current Entity New Entity Number Spud Date Entity Assignments:  Well 3  ACTION Code Current Entity New Entity Number Spud Date Effective Date Comments:	Well 1  API Number									
API Number Well Name QQ Sec Twp Rng Court  4304736707 NBU 1022-26F SENW 26 108 22E UINT.  Action Code Current Entity Number Number Spud Date Entity Aeeignn  B 99999 2900 8/19/2005 8/24/00  Comments: MIRU PETE MARTIN BUCKET RIG. WSTN VS SPUD WELL LOCATION ON 08/19/2006 AT 1330 HRS.  Well 2  API Number Well Name QQ Sec Twp Rng Count  Action Code Current Entity New Entity Number Spud Date Entity Assignm  Action Code Current Entity Number Spud Date Entity Assignm  Comments:  Well 3  API Number Well Name QQ Sec Twp Rng Count  Action Code Current Entity Number QQ Sec Twp Rng Count  Action Code Current Entity Number QQ Sec Twp Rng Count	API Number Well Name QQ Sec Twp Rng County  4304736707 NBU 1022-26F SENW 26 10S 22E UINTAI  Action Code Current Entity Number Spud Date Entity Aeeignme Effective Date  B 99999 2900 8/19/2006 8/24/06  Comments: MIRU PETE MARTIN BUCKET RIG. WSTN VSSPUD WELL LOCATION ON 08/19/2006 AT 1330 HRS.  Well 2  API Number Well Name QQ Sec Twp Rng County Number Number Spud Date Entity Assignments:  Comments: Comments: Part of the county Number Spud Date Entity Assignments:  Action Code Current Entity Number QQ Sec Twp Rng County Number Spud Date Entity Assignments:  Action Code Current Entity Number QQ Sec Twp Rng County Spud Date Entity Assignments:  Action Code Current Entity New Entity Spud Date Entity Assignments:  Action Code Current Entity New Entity Spud Date Entity Assignments  Action Code Current Entity New Entity Spud Date Entity Assignments		state	UT	zip 84078	_	1	Phone N	iumber:	(435) 781-702
Action Code   Current Entity   New Entity   Number   Number   Spud Date   Entity Assignments:   MIRU PETE MARTIN BUCKET RIG.   WSTN V SPUD WELL LOCATION ON 08/19/2006 AT 1330 HRS.   SPUD Date   Entity Assignments:   Action Code   Current Entity   New Entity   Number   Spud Date   Entity Assignments:   Comments:   Spud Date   Entity Assignments:   Spud Date   Entity Assignments:   Spud Date   Entity Assignments:   Comments:   Spud Date   Entity Assignments:   Spud Date   S	Action Code   Current Entity   New Entity   Number   Spud Date   Entity Assignments:   County   Number   Number   Spud Date   Sec   Twp   Rng   County   County   Spud Date   Sec   Twp   Spud Date   Sec	Well 1								
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omments;		API Num	nber ode	Current Entity	New Entity				Ent	ity Assignment
ON CODES:		API Num  Action Co	ode	Current Entity Number	New Entity Number	S	pud Date		Ent	ity Assignment
ON CODES:  - Establish new entity for new well (single well only)  SHEILA UPCHEGO	- Establish new entity for new well (single well only)  SHEILA UPCHEGO	ACTION CODES:	ode	Current Entity Number  tity for new well (single w	New Entity Number	SHE	pud Date	CHEGO	Ent	ity Assignment
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ON CODES:  - Establish new entity for new well (single well only)  - Add new well to existing entity (group or unit well)  - Re-assign well from one existing entity to another existing entity  - Re-assign well from one existing entity to a new entity  - Other (Explain in 'comments' section)  TO DOD SERUCCIL From SHOLD LIGHTON  Title	- Establish new entity for new well (single well only) - Add new well to existing entity (group or unit well) - Re-assign well from one existing entity to another existing entity - Re-assign well from one existing entity to a new entity - Other (Explain in 'comments' section)  TOPORTY FRACE II  From HEILA UPCHEGO  Name Heals  Na	ACTION CODES: - Establis - Add new - Re-assig - Other (E	ode  th new entry well to egn well fro	current Entity Number  tity for new well (single wexisting entity (group or upon one existing entity to comments) section	New Entity Number  rell only) nit well) another existing entity a new entity	SHE Name Signa REG	pud Date	CHEGO LY ANAL	Ent	ity Assignment ffective Date  8/21/2006
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DIV. OF OIL, GAS & MINING

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

UTU-01198-B

5. Lease Serial No.

#### SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals to Use Form 3160-3 (APD		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
Type of Well			UNIT #891008900A
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			NBU 1022-26F
KERR-McGEE OIL & GAS C	ONSHORE LP		9. API Well No.
3a. Address	······································	3b. Phone No. (include area code)	4304736707
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	NATURAL BUTTES
26			11. County or Parish, State
SENW SEC. 7, T10S, R22E	UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			ON
☐ Notice of Intent  ☑ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclam New Construction Recomp	olete WELL SPUD arily Abandon
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final	Ily or recomplete horizontally, girk will be performed or provide operations. If the operation resupendonment Notices shall be file al inspection.	ive subsurface locations and measured and the Bond No. on file with BLM/BIA. Re alts in a multiple completion or recompletion and only after all requirements, including n	of any proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones, quired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has 0'. RAN 14" 36.7# SCHEDULE 10
INITIA I. FIF INVITINI DOOM	LI 140. DIVILLED 20	COMPOSITIONE TO TO	

PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 08/19/2006 AT 1330 HRS.

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	Title				
Sheila Upchego	Regulatory Analyst				
Mille Miller	Date August 21, 2006				
THIS SPACE	CE FOR FEDERAL OR STATE	USE			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the s which would entitle the applicant to conduct operations thereon.	subject lease				
Title 18 U.S.C. Section 1001, make it a crime for any person ki	nowingly and willfully to make t	o any department or agency of the United States any			
false, fictitious or fraudulent statements or representations as to a	my matter within its jurisdiction.	AUC 2 0 2000			
		AUU Z 0 ZUU0			

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

UTU-01198-B

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (API	D) for such proposals.		
SUBMIT IN TRIPL	ICATE – Other instr	uctions on reverse side	7. If Unit o	r CA/Agreement, Name and/or No.
1. Type of Well			UNIT #89	11008900A
Oil Well X Gas Well  2. Name of Operator	Other		NBU 10	
KERR-McGEE OIL & GAS (	ONSHORE LP		9. API Wel	l No.
3a. Address		3b. Phone No. (include area c	ode) 43047367	707
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024	10. Field and	d Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descrip	tion)	NATURA	L BUTTES
			11. County of	or Parish, State
SENW SEC. 7, T10S, R22E	1773'FNL, 1877'FW	L	UINTAH	COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF NO	ΓΙCE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	ACTION	
Notice of Intent	Acidize Alter Casing		oduction (Start/Resume	Well Integrity
Subsequent Report	Casing Repair Change Plans		complete emporarily Abandon	Other SET SURFACE CSG.
Final Abandonment Notice	Convert to Injection	Plug Back W	ater Disposal	
Attach the Bond under which the wor	ally or recomplete horizontally,	give subsurface locations and measure	ed and true vertical depth A. Required subsequent	reports shall be filed within 30 days

MIRU BILL MARTIN AIR RIG ON 08/23/2006. DRILLED 12 1/4" SURFACE HOLE TO 1990'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W170 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. SOME RETURNS DURING DISPLACEMENT. RAN 200' OF 1" PIPE. TOP OUT W/115 SX CLASS G @15.8 PPG 1.15 YIELD. NO CMT TO SURFACE. 2ND TOP OUT W/120 SX

CLASS G @15.8 PPG 1.15 YIELD. NO CMT TO SURFACE. 3RD TOP OUT W/215 SX CLASS G @15.8 PPG

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

1.15 YIELD. DOWN BACKSIDE CMT TO SURFACE HOLE STAYED FULL.

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14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed) Title	e					
Sheila Upchego Reg	Regulatory Analyst					
Signature ////////////// Date	ust 28, 2006					
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly at false, fictitious or fraudulent statements or representations as to any matter v	nd willfully to make to any departm within its jurisdiction.	ent or agency with United at a my				

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

UTU-01198-B

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					CA/Agreement, Name and/or No.
1. Type of Well				UNIT #891	1008900A
Oil Well X Gas Well Other			8. Well Nam	ne and No.	
2. Name of Operator			NBU 1022-26F		
KERR-McGEE OIL & GAS (	ONSHORE LP			9. API Well	No.
3a. Address 3b. Phone No. (include area code)		430473670	07		
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024		10. Field and	Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NATURAL BUTTES		
SENW SEC. 7, T10S, R22E 1773'FNL, 1877'FWL			11. County or UINTAH C	Parish, State	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE,	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTIO	N	
Notice of Intent	Acidize Alter Casing	Deepen [	Productio Reclamati	n (Start/Resume) on	Water Shut-Off Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomple	te	Other FINAL DRILLING
	Change Plans	Plug and Abandon		ily Abandon	OPERATIONS
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Convert to Injection Plug Back

FINISHED DRILLING FROM 1990' TO 8325' ON 09/22/2006. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/300 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1102 SX 50/50 POZ @14.3 PPG 1.31 YIELD. SET SLIPS ND BOP CUT OFF CSG. JET AND CLEAN PITS.

RELEASED ENSIGN RIG 12 ON 09/24/2006 AT 1530 HRS.

tle egulatory Analyst					
Sheile Upchego Regulatory Analyst  Date September 26, 2006					
FEDERAL OR STATE	USE				
Title	Date				
Office					
	egulatory Analyst ate eptember 26, 2006 FEDERAL OR STATE Title  r Office				

Final Abandonment Notice

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

#### SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. UTU-01198-B

Do not use this to abandoned well.	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLI	CATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.				
l Type of Well			UNIT #891008900A				
Oil Well  Gas Well	Other		8. Well Name and No.				
2. Name of Operator			NBU 1022-26F				
KERR-McGEE OIL & GAS O	NSHORE LP		9. API Well No.				
3a Address		3b. Phone No. (include area code)	4304736707				
1368 SOUTH 1200 EAST V	ERNAL. UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	on)	NATURAL BUTTES				
26			11. County or Parish, State				
SENW SEC. Z, T10S, R22E	1773'FNL, 1877'FWL		UINTAH COUNTY, UTAH				
12 CHECK APPI	ROPRIATE BOX(ES) TO	NDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA				
	(CO) 14.112 2 01-()	TYPE OF ACTION					
TYPE OF SUBMISSION							
Notice of Intent	Acidize	Deepen Production Fracture Treat Reclamati	(Start/Resume) Water Shut-Off Well Integrity				
To a superior	Alter Casing Casing Repair	New Construction Recomple	te X Other PRODUCTION				
Subsequent Report	Cashig Repair Change Plans	11011 College	ly Abandon START-UP				
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis					
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.							
		ON PRODUCTION ON 10/13/2	2006 AT 1:30 PM.				
PLEASE REFER TO THE A	TTACHED CHRONOL	OGICAL WELL HISTORY.					

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	Title				
Sheita Upcheg	Regulatory Analyst				
- Al Miller   La College	Date October 17, 2006				
	R FEDERAL OR STATE USE				
THIS SPACE FOR	K FEDERAL OR GIATE GGE				
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warranterify that the applicant holds legal or equitable title to those rights in the subject to	t or Office				
which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001, make it a crime for any person knowing	le and willfully to make to any departm	ent or agency of the United States any			
Title 18 U.S.C. Section 1001, make it a crime for any person knowing	hy and williamy to make to any departm	RECEIVED			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED



#### Anadarko Petroleum Corporation 1368 S. 1200 East Vernal, UT 84078

# CHRONOLOGICAL WELL HISTORY

#### NBU 1022-26F

SWNW, SEC. 26, T10S, R22W UINTAH COUNTY, UT

TD: 8325' PBTD:8279'

PERFS: 8226-8238'

EOT: 7259'

	SPUD	Surface Casing	Activity	Status		
08/07/06		Air Rig	Building Loca	te	Caza 12	
08/08/06			Building Loca	tion, 15% Comple	te	Caza 12
08/09/06			Building Loca	tion, 25% Comple	te	Caza 12
08/10/06			Building Loca	tion, 25% Comple	te	Caza 12
08/11/06			Building Loca	tion, 30% Comple	te	Caza 12
08/14/06			Building Loca DRLG	tion, 30% Comple	te	Caza 12
08/15/06			Building Loca DRLG	tion, 30% Comple	te	Caza 12
08/16/06			Building Loca	tion, 45% Comple	ete	Caza 12
08/17/06			<b>Building Loca</b>	tion, 50% Comple	ete	Caza 12
08/18/06			Building Loca	tion, 80% Comple	ete	Caza 12
08/21/06			Location Com	plete, WOBR		Caza 12
08/23/06	8/19/06 8/23/06		Set Conductor Air Rig Spud,			Caza 12
08/28/06	8/23/06	1959'	WORT			Caza 12
09/15/06	TD: 1990' Move to NBU	Csg. 9 5/8"@ 1974' 1022-26F. Spot rig and F	MW: 8.4 RURT.	SD: 9/XX/06	DSS: 0	
09/18/06	TD: 1990' Move to NBU	Csg. 9 5/8"@ 1974' 1022-26F. Spot rig and F	MW: 8.4 RURT.	SD: 9/XX/06	DSS: 0	

09/19/06

DSS: 3 SD: 9/16/06 Csg. 9 5/8"@ 1974' MW: 9.5 TD: 6655' Drill from 5380'-6655'. DA @ report time.

09/20/06

SD: 9/16/06 DSS: 4 MW: 9.8 TD: 7460' Csg. 9 5/8"@ 1974' Drill from 6655'-7460'. DA @ report time.

09/21/06

SD: 9/16/06 DSS: 5 MW: 10.2 Csg. 9 5/8"@ 1974' TD: 7810' Drill from 7460'-7580'. TFNB. Drill to 7810'. DA @ report time.

09/22/06

**DSS: 6** SD: 9/16/06 Csg. 9 5/8"@ 1974' MW: 11.5 TD: 8325' Drill f/7810'-8325'. CCH and raise MW to 11.5 due to gas. Prep to short trip @ report time.

09/25/06

DSS: 9 SD: 9/16/06 Csg. 9 5/8"@ 1974' MW: 11.5 TD: 8325' Short trip. POOH and run logs to TD. TIH. CCH and LDDS. Run and cmt 4.5" prod csg. Set slips, ND, and cut csg. Rls rig @ 1530 on 9/24/06. Moving to N1022-35K @ report time.

09/26/06

DSS: 9 SD: 9/16/06 Csg. 9 5/8"@ 1974' MW: 11.5 TD: 8325' Move to NBU 1022-35K.

10/09/06

Davs On Completion: 7:00 AM HSM. ROAD RIG FROM NBU 1022-26C TO NBU 1022-26F. SPOT RIG EQUIPMENT & RIG. RU RIG. ND WH NU BOP'S. PU 3 7/8" MIL & SUB. TALLEY & DRIFT 265 JTS OF 2 3/8" J-55 4.7# TUBING. RU RIG PUMP CIRC WELL CLEAN @ 8,273'. POOH LD 15 JTS. CONT. POOH STAND BACK 125 STANDS. SWI, SDFN.

10/10/06

Days On Completion: 7:00 AM. HSM. WHP 0 PSI. ND BOP'S NU FRAC VALVES. MIRU CUTTERS TO LOG & PERFORATE ZONE 1. RIH W/LOGGING TOOLS. TAG PBTD @ 8,151'. GOOD CEMENT BOND. CEMENT TOP @ SURFACE. MIRU B&C QUICK TEST. PRESSURE TEST CASING & BOTH FRAC VALVES TO 7,500 PSI. GOOD TEST. RDMO B&C QUICK TEST. RIH W/ 3 3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING, PERF 8,226' - 8,238' 4 SPF, 48 HOLES. POOH W/ WIRE LINE. RDMO CUTTERS. SWI, SDFN.

10/11/06

Days On Completion: 3 Remarks :6:00 AM. HSM (FRAC JOB ) MIRU SCHLUMBERGER. PRESSURE TEST PUMPS & LINES TO 8,582 PSI. GOOD TEST STG 1) WHP 1,594 PSI, BRK @ 4,282 PSI @ 5.3 BPM ISIP 2,125 PSI, FG .69 PUMP 100 BBLS @ 49.5 BPM @ 4,400 PSI, = 45 OF 48 HOLES OPEN. MP 5,896 PSI, MR 49.6 BPM, AP 4,275 PSI, AR 48.0 BPM, ISIP 3,208 PSI, FG .82 NPI 1,083 PSI, PMPD 838 BBLS OF YF 122 ST+, 75,300 LBS 20/40 SAND RUN PropNET IN LAST 10% OF SAND

STG 2)

RIH W/8K BAKER CBP & 3 3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING SET CBP @ 7,715' & PERF 7,680' - 85' & 7,608' - 13' 4 SPF 40 HOLES WHP 0 PSI, BRK @ 3,671 PSI @ 5.3 BPM ISIP 2,176 PSI, FG .72 PUMP 100 BBLS @ 52.1 BPM @ 5,300 PSI, = 36 OF 40 HOLES OPEN. MP 6,150 PSI, MR 52.5 BPM, AP 4,624 PSI, AR 46.1 BPM, ISIP 3,037 PSI, FG .83 NPI 861 PSI, PMPD 1,949 BBLS OF YF 122 ST+, 256,300 LBS 20/40 SAND RUN PropNET IN LAST 10% OF SAND

STG 3)

RIH W/ 8K BAKER CBP & 3 3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING SET CBP @ 7.144' & PERF 7.110' - 14' & 6.966' - 70' 4 SPF 32 HOLES WHP 100 PSI, BRK @ 3,132 PSI @ 6.1 BPM, ISIP 2,106 PSI, FG .73 PUMP 100 BBLS @ 44.1 BPM @ 5,375 PSI, = 27 OF 32 HOLES OPEN.MP 6,039 PSI, MR 45.7 BPM, AP 4,702 PSI, AR 43.2 BPM, ISIP 2,525 PSI, FG .79NPI 419 PSI, PMPD 1,103 BBLS OF YF 118 ST+, 138,200 LBS 20/40 SAND RUN PropNET IN LAST 10% OF SAND

STG 4)

RIH W/ 8K BAKER CBP & 3 3/8" EXP GUNS. 23 GRM. .35 HOLES, 90 DEG PHASING SET CBP @ 6,708' & PERF 6,674' - 78' & 6,482' - 85' 4 SPF 28 HOLES WHP 0 PSI, BRK @ 2,787 PSI @ 5.3 BPM, ISIP 1,814 PSI, FG .71 PUMP 100 BBLS @ 21.4 BPM @ 3,150 PSI, = 28 OF 28 HOLES OPEN. MP 3,229 PSI, MR 21.5 BPM, AP 2,880 PSI, AR 19.3 BPM, ISIP 2,649 PSI, FG .84 NPI 835 PSI, PMPD 618 BBLS OF YF 118 ST+, 68,200 LBS 20/40 SAND RUN PropNET IN LAST 10% OF SAND

STG 5)

RIH W/ 8K BAKER CBP & 3 3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING SET CBP @ 5,844' & PERF 5,806' - 5,814' & 4 SPF 32 HOLES WHP 0 PSI, BRK @ 2,284 PSI @ 5.3 BPM, ISIP 1.200 PSI, FG .64 PUMP 100 BBLS @ 29.7 BPM @ 3,070 PSI, = 32 OF 32 HOLES OPEN. MP 3,229 PSI, MR 21.5 BPM, AP 2,880 PSI, AR 19.3 BPM, ISIP 2,323 PSI, FG .84 NPI 1123 PSI, PMPD 833 BBLS OF YF 118 ST+, 85,820 LBS 20/40 SAND RUN PropNET IN LAST 10% OF SAND KILL PLG SET @ 5,710'. RDMO SCHLUMBERGER & CUTTERS. SWI SDFN

10/12/06

Days On Completion: 4

7:00 AM HSM. PU 3 7/8" BIT FAST EDDIE POBS & SN. RIH W/182 JTS OF 2 3/8" J-55 4.7# TUBING, RU POWER SWIVEL . BRK CIRCULATION RIH C/O 20' OF SAND TAG PLG 1 @ 5,710' DRL PLG IN 10 MIN 500 PSI INCREASE RIH C/O 30' OF SAND TAG PLG 2 @ 5,844' DRL PLG IN 10 MIN 400 PSI INCREASE RIH C/O 30' OF SAND TAG PLG 3 @ 6,708' DRL PLG IN 10 MIN 200 PSI INCREASE RIH C/O 30' OF SAND TAG PLG 4 @ 7,144' DRL PLG IN 10 MIN 800 PSI INCREASE RIH C/O 30' OF SAND TAG PLG 5 @ 7,715' DRL PLG IN 10 MIN 300 PSI INCREASE RIH C/0 TO 8,279' PBTD. CIRCULATE WELL CLEAN. RD POWER SWIVEL. POOH LD 33 JTS. LAND TUBING W/ 232 JTS OF 2 3/8" J-55 4.7# TBG. EOT @ 7259.96'. ND BOP'S NU WELL HEAD. DROP BALL TO SHEAR OFF BIT. PUMP OFF BIT @ 1,400 PSI. TURN WELL OVER TO FLOW BACK CREW.

280 JTS OUTBOUND

5.341 BBLS TLTR

14.0' KB

232 JTS LANDED

1,125 BBLS RIG REC.

1.0' HANGER

48 JTS RETURNED

4.216 BBLS LTR

7.242.83' TUBING

2.13' SN

7,259.96' EOT

ON FLOWBACK 10/13/06: 1550# CP, 1700# TP, 20/64 CK, 50 BWPH, LOAD REC'D 1135 BBLS, LLTR 1135 BBLS

10/13/06

WELL WENT ON SALES, 10/13/06 @ 1:30 a.m., TBG 1500, CSG 1600, 20/64, 1000 MCF, WATER 40

ON FLOWBACK 10/14/06: 1500# CP. 1500# TP, 20/64 CK, 42 BWPH, LOAD REC'D 1035 BBLS, LLTR 2170 BBLS

ON FLOWBACK 10/15/06: 1700# CP, 1450# TP, 20/64 CK, 30 BWPH, LOAD REC'D 720 BBLS, LLTR 2890 BBLS

ON FLOWBACK 10/16/06: 1950# CP, 1350# TP, 20/64 CK, 12 BWPH, LOAD REC'D 470 BBLS, LLTR 3360 BBLS

10/16/06

ON SALES

10/13/06: 457 MCF, 0 BC, 580 BW, TP: 1500#, CP: 1500#, 20/64 CHK, 14 HRS, LP: 413#. 10/14/06: 1150 MCF, 0 BC, 720 BW, TP: 1450#, CP: 1700#, 20/64 CHK, 14 HRS, LP: 424#.

10/17/06

ON SALES

10/15/06: 1462 MCF, 0 BC, 600 BW, TP: 1475#, CP: 1700#, 20/64 CHK, 14 HRS, LP: 413#.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WEL	L COM	PLE	TION	OR R	<b>ECOMPL</b>	ETION RE	PORT	AND L	OG	1		Lease Seri			
											<u> </u>		01198-			
a. Type of 'b. Type of (	Well Completion:		ell  Othe	New		Dry Vork Over	Other  Deepen	Plu	ıg Back	Diff.		7. T		Agreen	ent Nam	e and No.
. Name of (	Inerator												#8910 Lease Nan			UNII
	-	LRGA	S C	ири	ORFII	<b>5</b>							U 102			
ALKK IVI	GEE OI	LaGA	13 C	INOLI	OIL L			3a. Pho	one No. (in	clude area	code)		API Well			
	UTU 420	U EV6.	T \/	EDNI	ΔΙ ΙΙΤ	AH 84078	}	(435)	-781-70	24			736707			
1368 SU	of Well (Re	port locat	ions	clearly	and in ac	cordance wi	th Federal req								Tumlanate	
Location of Well (Report locations clearly and in accordance with Federal requirements)*  At surface SENW 1773'FNL, 1877'FWL										NAT	Field and URAL E	BUTTE	s			
												11.	Sec., T., I	₹., M., or · Area	Block at	<sup>14</sup> T10S, R22E
At top prod.	interval rep	orted bel	ow									12. UINT	County or	Parish		13. State
At total dept						-1-1		16 Dat	e Complet	ed			Elevation	s (DF, R	KB, RT,	
4. Date Sp			- 1		te T.D. Re	eacned			D & A	X Read	iy to Prod.	5475		,	, ,	•
08/19/06				09/22				10/13			20. Depth			MD		
18. Total D	TV	D	832			ug Back T.I	TVD	8287' 			_			TVD		.)
21. Type El	lectric & Ot	her Mech	anica	1 Logs	Run (Sub	mit copy of e	each)			Was	well cored? DST run?	<b>Z</b> N	lo 🔲	Yes (Sul	mit copy	<b>'</b> )
CBL-CCI	L-GR					_	_			Dire	ctional Surv	/ey? ▲	No	☐ Yes	(Submit o	copy)
	and Liner R	ecord (R	eport	all str	ings set in	well)					·	<del></del>				
	Size/Grade				(MD)	Bottom (M	ID) Stage Co		Type of	Sks. & Cement	Slurry Vo (BBL)		Cement	Top*	Amo	unt Pulled
20"	14"	36.7	#			40'				SX	<u> </u>	-				
12 1/4"	9 5/8"	32.3				1990'				SX		-				
7 7/8"	4 1/2"	11.6	#			8325'			140	2 SX						
24 77 1 1 1	Descrit					L			L							
24. Tubing	Depth Se	· (MD)	Pack	er Den	th (MD)	Size	Depth Se	et (MD)	Packer De	epth (MD)	Size	e .	Depth	Set (MI	) Pac	ker Set (MD)
Size 2 3/8"	726		1 ack	ci Dep	ur (MD)											
2 3/0	, 20												<u> </u>			
25. Produc	ing Interval	s					26. Perf	foration I	Record						Perf. S	4-4
	Formation	1			Тор	Bottom	`	erforated		_	Size	No	. Holes	ļ	OPE	
A) \	NASATO	H			806'	5814		5806'-5			0.35		32 148	-	OPE	
B) M	<b>ESAVEF</b>	RDE		6	482'	8238		6482'-8	3238		0.35	-	140	<del> </del>	011	
C)												<del> </del> -		$\vdash$		
D)	-				Eta	L						<u> </u>		<u> </u>		
	racture, Tre		emei	nt Sque	eze, Etc.				Amount a	nd type of	Material			R	ECE	FIVED
	Depth Inter 5806'-58			PMP	833 BI	BIS YF11	8ST & 85,									
	3482'-82		_	PMP	4508 E	BLS YF1	18ST 122	ST & 5	38,000#	# 20/40	JORDAN	1 SD			<u> 1 VOV</u>	3 2006
	3402 -02															
														DIV O	EOIL, C	MINIM & PAG
28. Produc	tion - Interv	/al A						10:10	· · · · ·	Ic		Produc	tion Metho	d		
Date First	Test	Hours Tested	Test		Oil BBL	Gas MCF	Water BBL	Oil Gra	-	Gas Gravity		rioduc				
Produced 10/13/06	Date 10/23/06			<b>&gt;</b>	0	1,797	312	1 _		<u> </u>		<u> </u>	FLO'	WS FF	OM W	ELL
Choke	The Press.	Csg.	24 H		Oil	Gas	Water	Oil Gra	-	Well Stati	ıs					
Size	Flwg. 812#	Press.	Rate	_	BBL O	мсғ 1797	ввь 312	Corr. A	rt.i		PF	RODU	JCING	GAS V	VELL	
20/64	SI action - Inte	1167#				1131	1									
Date First	Test	Hours	Test		Oil	Gas	Water	Oil Gra	•	Gas		Produc	ction Metho	d		
Produced	Date	Tested	1		BBL	MCF	BBL	Corr. A	.PI	Gravity			FI O	WS FF	OM W	/ELL
	10/23/06		_	<u> </u>	0_	1797	312 Water	Oil Gra	vity	Well Stat	us		1 20	.,011	.0111 11	
Choke	Tbg. Press. Flwg. 812	Csg.	24 H Rate		Oil BBL	Gas MCF	BBL	Corr. A	•							
Size 20/64	Flwg. 012	1167#		$\rightarrow$	0	1797	312				PI	RODI	<u>JCING</u>	GAS V	VELL	

1167#

28b. Production - Interval C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c Pro	duction - Inte	rval D		<u> </u>	<u>.L</u>	<u>.L</u>		<u> </u>		
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	<u>.</u>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. Summary of Porous Zones (Include Aquifers):  31. Formation (Log) Markers										
Show tests,	all importar	it zones of	oorosity and	contents the			nd all drill-stem I shut-in pressures		(558)	
For	mation	Тор	Bottom		Descripti	ions, Conten	ts, etc.	į	Name	Top Meas. Depth
WASA'	/ERDE	3977' 6203'	6203'							
32. Additional remarks (include plugging procedure):										
33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  5. Core Analysis  7. Other:										
36. I here	y certify tha	t the forego	ing and atta	ched informa	ition is comp	lete and com	rect as determined f	rom all available	records (see attached inst	tructions)*
Name	(please print)	SHEIL	A UPCH	IEGO		_	Title	REGULAT	ORY ANALYST	
Signat	ture	pri	W	mu	MM,	D	Date	11/6/2006		
Title 18 U	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01198-B			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	als to drill new wells, significantly deepe gged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 1022-26F	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSI	HORE, L.P.		9. API NUMBER: 43047367070000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th St	reet, Suite 600, Denver, CO, 80217 377	<b>PHONE NUMBER:</b> 79 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1773 FNL 1877 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 26	<b>P, RANGE, MERIDIAN:</b> Township: 10.0S Range: 22.0E Meridian	n: S	STATE: UTAH	
11. CHEC	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start.	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
3/17/2010	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK	
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all p	ertinent details including dates, depths, v	volumes, etc.	
	RETURNED TO PRODUCTION			
			Accepted by the	
			Utah Division of	
			l, Gas and Mining	
		FOR	R RECORD, ONLY	
			1.3.1.2.2.2.4.2.3	
NAME (PLEASE PRINT)	PHONE NUMBE	R TITLE Regulatory Analyst		
Andy Lytle	720 929-6100			
<b>SIGNATURE</b> N/A		<b>DATE</b> 3/22/2010		

	FORM 9			
	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01198-B			
SUNDR	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepen exi gged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 1022-26F	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSI	HORE, L.P.		9. API NUMBER: 43047367070000	
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th St	treet, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1773 FNL 1877 FWL			COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI	P, RANGE, MERIDIAN: Township: 10.0S Range: 22.0E Meridian: S		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
□ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
✓ SUBSEQUENT REPORT				
Date of Work Completion: 3/17/2010	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION	
3/17/2010	☐ OPERATOR CHANGE	PLUG AND ABANDON	L PLUG BACK	
SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date or Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
_	☐ TUBING REPAIR ☐	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	□ WATER SHUTOFF □	SI TA STATUS EXTENSION	APD EXTENSION	
	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:	
	MPLETED OPERATIONS. Clearly show all pertine		olumes, etc.	
THIS WELI	L RETURNED TO PRODUCTION C		Accorded by the	
			Accepted by the Utah Division of	
			, Gas and Mining	
		FUR	R RECORD, ONLY	
			ŕ	
NAME (PLEASE PRINT) Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	TITLE Regulatory Analyst		
SIGNATURE N/A		<b>DATE</b> 3/22/2010		